

**Information to be included in all Legislation authorizing modifying a Contract:**

1. **The names, contract compliance no. & expiration date, location by City/State and status of all companies (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR) submitting a competitive bid or submitting an RFP or RFSQ.**

<u>Name</u>	<u>C.C. No./Exp. Date</u>	<u>City/State</u>	<u>Status</u>
Roberts Service Group	CC004397 / 6-19-2022	Col. OH	MAJ
Magnetech Industrial Services, Inc.	CC007106 / 11-29-2018	Massilon OH	MAJ
Power Solutions Group, Inc.	CC005925 / 11-8-2019	Col. OH	MAJ
ABM Electrical Power Solutions	CC012388 / 2-20-2020	Col. OH	MAJ

2. **What type of bidding process was used (ITB, RFP, RFSQ, Competitive Bid).**  
Competitive Bid

3. **List the ranking and order of all bidders.**

1. Roberts Service Group
2. Magnetech Industrial Services, Inc.
3. Power Solutions Group, Inc.
4. ABM Electrical Power Solutions

4. **The name, address, contact name, phone number and contract number of the firm awarded the original contract.**

Roberts Service Group Inc.  
820 N. Hague Avenue  
Columbus, OH 43213

Contact: Elizabeth Butler (614) 276-0126

5. **A description of work performed to date as part of the contract and a full description of work to be performed during any future phasing of the contract.**

The Department of Public Utilities (DPU) has various electric power equipment at the Division of Sewerage and Drainage (DOSD), the Division of Power (DOP), and the Division of Water (DOW) that requires maintenance services. This equipment is located throughout the facilities associated with DPU's sewage and storm water collection systems and water distribution system, including at the two (2) Wastewater Treatment Plants, Compost Facility, Sewer Maintenance Operations Center, and three (3) Water Treatment Plants. The equipment is also located at various electric substations that service the City of Columbus and its satellite communities. Initial services are for DOSD and DOP facilities. Additional DPU facilities may be added in the future. All facilities are located within Franklin and Delaware Counties.

The work performed to date is for electric power distribution systems and their components that require inspection, testing, maintenance, and repair or replacement with the majority of the work for industrial equipment and systems ranging from 120V to 15.5 kV. The contract also covers inspection, testing, maintenance, and repair or replacement work on equipment

and systems >15.5 kV to 138 kV that require a contractor or subcontractor with highly specialized experience in high voltage equipment

**6. An updated contract timeline to contract completion.**

Year 1 January 17, 2019 to January 16, 2020  
Year 2 January 17, 2020 to January 16, 2021  
Year 3 January 17, 2021 to January 16, 2022  
Year 4 January 17, 2022 to January 16, 2023  
Year 4 Extension to July 16, 2023

**7. A narrative discussing the economic impact or economic advantages of the project; community outreach or input in the development of the project; and any environmental factors or advantages of the project.**

The regular inspection and maintenance of DPU's electric power systems results in their safe operation for the expected and planned life of the equipment. These systems provide electrical power to areas housing equipment that monitors, operates and controls many plant processes and plant equipment. Without power, all plant processes would fail to operate. Removal and replacement of the failed equipment and electrical components would have major budgetary effects. No community outreach or environmental factors are considered for this project.

**8. A description of any and all modifications to date including the amounts of each modification and the Contract Number associated with any modification to date. (List each modification separately.)**

Modification #1 – \$750,000.00 = \$400,000.00 – DOSD and \$350,000.00 - DOP (PO179178)  
Renewal #1 - \$1,000,000.00 = \$400,000.00 – DOSD and \$600,000.00 - DOP (PO205991)  
Renewal #2 - \$1,200,000.00 = \$600,000.00 – DOSD (PO253035) and \$600,000.00 - DOP (PO253085)  
Renewal #3 - \$1,250,000.00 = \$650,000.00 – DOSD (PO282526) and \$600,000.00 - DOP (PO282719)  
Modification #2 - \$1,300,000 – DOP (Pending)

**9. A full description of the work to be performed as part of the proposed contract modification. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)**

This modification #2 is for the Division of Power to repair a failed substation that supports the O'Shaughnessy Dam. The modification will extend the contract six (6) months to July 16, 2023 to account for the contractor's lead-time in acquiring the necessary equipment. All terms and conditions of the original agreement remain in full force and effect.

**10. If the contract modification was not anticipated and explained in the original contract legislation a full explanation as to the reasons the work could not have been anticipated is required. (Changed or field conditions is not sufficient explanation. Describe in full the changed conditions that require modification of the contract scope and amount.)**

This modification was unplanned and is needed because of a failed substation that supports the O'Shaughnessy Dam.

**11. An explanation of why the work to be performed as part of the contract modification cannot be bid out. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)**

The modification fits within the scope of the original contract and is time sensitive. No lower pricing/more attractive terms and conditions are anticipated at this time.

**12. A cost summary to include the original contract amount, the cost of each modification to date (list each modification separately), the cost of the modification being requested in the legislation, the estimated cost of any future known modifications and a total estimate of the contract cost.**

This contract is funded incrementally with renewals and/or modifications on an approximately annual basis. Three contract renewals were anticipated and have been executed. One modification has also been executed. This second modification represents an unforeseen issue that requires additional funding and time to complete the work. The expected cost for this project is as follows:

Original Contract PO153604 - \$626,921.00 (\$326,921.00 for DOSD, \$300,000.00 for DOP)  
Modification #1 PO179178 - \$750,000.00 (\$400,000.00 for DOSD, \$350,000.00 for DOP)  
Renewal #1 PO205991- \$1,000,000.00 (\$400,000.00 for DOSD, \$600,000.00 for DOP)  
Renewal #2 - \$1,200,000.00 (PO253035 - \$600,000.00 for DOSD, PO253085 - \$600,000.00 for DOP)  
Renewal #3 - \$1,250,000.00 (PO282526 - \$650,000.00 for DOSD, PO282719 \$600,000.00 for DOP)  
Modification #2 - \$1,300,000 for DOP (PENDING)  
Total Estimated Cost - \$6,126,921.00

**13. An explanation of how the cost of the modification was determined.**

The cost to repair the failed substation is in accordance with current market conditions for the necessary services.