

Ord No. 0992-2012

Information to be included in all Legislation authorizing entering into a Contract:

1. **The names, contract compliance no. & expiration date, location by City/State and status of all companies (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR) submitting a competitive bid or submitting an RFP or RFSO.**

<u>Name</u>	<u>C.C. No./Exp. Date</u>	<u>City/State</u>	<u>Status</u>
A Kokosing Construction Co, Inc.	311023518 02-14-2014	Columbus, Ohio	Majority
B. Shook, Inc.	310443680 07-13-2012	Dayton, Ohio	Majority
C. Adams Robinson Enterprises, Inc.	621169481 02-01-2014	Dayton, Ohio	Majority

2. **What type of bidding process was used (ITB, RFP, RFSO, Competitive Bid).**

Competitive Bid

3. **List the ranking and order of all bidders.**

- A Kokosing Construction Company, Inc.
- B. Shook, Inc.
- C. Adams Robinson Enterprises, Inc.

4. **Complete address, contact name and phone number for the successful bidder only.**

Kokosing Construction Company, Inc., 6235 Westerville Road, Suite 200, Columbus, Ohio 43081
Contact Person: Daniel B. Walker, (614) 212-5700

5. **A full description of all work to be performed including a full description of work to be performed during any known phasing of the contract.**

The project generally includes, but is not limited to, the following:

- 1. Digester Gas Line: Construction of a digester gas line from the Digesters to the boilers in the Screen and Grit Building and Service Building.
- 2. Natural Gas Line: Construction of a natural gas line from the Incinerator Building South to the boilers in the West Aeration Control Building.
- 3. Boiler Replacement – Service Building:

- a. Removal of the four Service Building boilers and all associated equipment. See Section 02080, Asbestos Removal, for information on hazardous materials and bidding the boiler removal.
 - b. Installation of three new Service Building boilers and associated equipment.
 - c. Architectural renovations including addition of a new means of egress, installation of fire-rated doors and walls, and roof replacement.
4. Boiler Burner Replacement – West Aeration Control Buildings:
- a. Installation of natural gas burners on three boilers in the West Aeration Control Building.
 - b. Architectural renovations including addition of a new means of egress and installation of fire-rated doors and walls.
5. Fuel Oil Tank Removals: Removal of a buried fuel oil tank outside the Service Building, a buried fuel oil tank outside the West Aeration Control Building, and a buried fuel oil tank outside of the Incinerator Building South.
6. Installation of a power monitor panel and a telemetry panel at City of Columbus Compost Facility, 7000 Jackson Pike (S.R. 704), Lockbourne, Ohio.
7. All maintenance and operating instructions, training, start-up, testing, and commissioning.
6. **A narrative timeline for the contract including a beginning date, beginning and ending dates for known phases of the contract and a projected ending date.**

Contract work is required to be substantially completed within 360 days from the date that a Notice To Proceed (NTP) is given by the City and final completion within 450 days from the date that a Notice To Proceed (NTP) is given by the City.

7. **A narrative discussing the economic impact or economic advantages of the project; community outreach or input in the development of the project; and any environmental factors or advantages of the project.**

The Service Building fuel oil storage tank and four associated boilers, which include three duty units and one spare, the West Aeration Control Building fuel oil storage tank, and the Incinerator Building fuel oil tank are all at an advanced age. Documented faults in the current assets include; lack of safety valves on the fuel oil supply system, combustion air intakes are not acceptable per current code, boilers do not modulate automatically, and the condensate return system is in poor condition. If more than one of these boilers were to fail concurrently during the peak heating season (which is likely), or the underground storage tank breached regardless of season, there would be numerous consequences. Fewer boiler service companies produce the status quo fuel oil boiler equipment and there are few personnel that are trained to service fuel oil boilers. Once a boiler fails it could take up to six

months to have the system back online and functioning as normal. In addition, and regardless of the possible failure of the boilers, current annual fuel oil costs are high as compared to the potential alternatives of utilizing natural or digester gas. Switching fuel sources could have significant, positive impact on the plants energy efficiency and O&M budget. Removal of unused facilities and equipment and provision of updates will increase work efficiency and provide safe work environment for the plant personnel.

No direct community outreach or input was considered or performed for this project.

Longer-term, this decision impacts climate change initiatives. Instituting a 'green' solution in this situation would enhance the ability of the City to contribute to a 7% reduction in Greenhouse Gas (GHG) emissions from 1990 levels as set forth in the *Mayors Climate Protection Agreement*, which was signed by Mayor Michael Coleman in 2007. The ability of the City of Columbus to adhere to the proposed GHG reductions is largely dependent upon the choice of fuels used at City facilities such as Southerly WWTP.

8. An estimate of the full cost of the Contract including a separate estimate of any and all phases or proposed future contract modifications.

The bid amount is \$5,519,998.85, including a 15% contingency amount that would be utilized to fund needed and approved changes in the work. If unforeseen issues or difficulties are encountered that would require additional funding, a modification would be requested.

9. Sub-Consultants identified to work on this contract, their contract compliance no. & expiration date, and their status (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR):

<u>Name</u>	<u>C.C. No.</u>	<u>Exp. Date</u>	<u>Status</u>
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See attached Subcontractor Work Identification Form, provided with February 29, 2012 Bid.

10. Scope of work for each subcontractor and their estimate of dollar value to be paid.

See attached Subcontractor Work Identification Form, provided with February 29, 2012 Bid.

Note: The Contract should be considered to include any and all work that is anticipated to be awarded to the company awarded the original contract throughout the contract/project timeline. This includes the original contract and any and all future anticipated modifications to the contract to complete the contract/project.

Updated as of 4-10-10