

Information to be included in all Legislation Modifying Contracts:

1. The names of all companies bidding, or submitting an RFP or RFSQ

ADR & Associates

ARCADIS

Brown & Caldwell

Gresham, Smith & Partners

Stone Environmental

2. The location by City and State of all companies bidding, or submitting an RFP or RFSQ

ADR & Associates Columbus, OH

ARCADIS Columbus, OH

Brown & Caldwell Columbus, OH

Gresham, Smith & Partners Columbus, OH

Stone Environmental Westerville, OH

3. The status, Majority, MBE or FBE, of all companies bidding, or submitting an RFP or RFSQ

ADR & Associates Columbus, OH

Maj

ARCADIS Columbus, OH

Maj

Brown & Caldwell Columbus, OH

Maj

Gresham, Smith & Partners Columbus, OH

Maj

Stone Environmental Westerville, OH

Maj

4. The name and location of the firm awarded the original contract and the Contract Number

Brown & Caldwell Columbus, OH Contract No: **EL015813**

5. A description of all work performed to date as part of the contract including a full description of work to be performed during any known phasing of the contract.

I. Work Completed:

PAWP Mobile Refueling Evaluation

SPCC Training Module Review

SPCC Requirements Memo of Understanding Development

Alum Creek Pump Station Transformer SPCC Evaluation

Select SPCC Plan Reviews and Updates

II. Work to Be Completed:

- Providing professional engineering support to update existing SPCCs as regulatory requirements change and/or as a change occurs in facility design, construction, operation, or maintenance that materially affects the facility's spill potential;
- Providing professional engineering support to develop, prepare, and implement new SPCC Plans for DPU as the need arises;
- Providing periodic assistance in reviewing major facility construction projects to identify new oil storage or handling activities that need included in revised SPCCs;
- Develop additional aboveground storage tank, underground storage tank, equipment, piping, and transformer inspection checklists, procedures, work instructions, forms, and testing guidance where needed;
- Conducting training sessions and assisting in creating training modules on oil-handling procedures and work instructions, tank, piping, and transformer inspections that accommodate employees' schedules;
- Assisting in preparation of Section 109 Oil Spill Contingency Plans or assisting in integrating the requirements of a 109 Plan into either an Integrated Contingency Plan or an Unified Emergency Response Plan as needed;
- Assisting in reviewing existing DPU oil handling, storage and spill response procedures and work instructions and recommending changes to streamline and utilize DPU's Work and Asset Management System (WAM) as necessary;
- Assisting in the development of requests for proposals if major construction projects are required to address SPCC non-conformances;
- Evaluating and recommending, via delivery of feasibility analyses, what resources, equipment, and/or materials are required for the DPU to address identified SPCC non-conformances;
- Participate in Business Case Evaluations under the Asset Management Program when necessary to develop SPCC plans; and,
- Assisting in addressing SPCC compliance issues as they arise.

6. An updated contract timeline to contract completion.

The contract is for three (3) years with each year not to exceed \$50,000 in total costs. Year 2 is from June 1, 2015 through May 31, 2016 is limited to the amount of Fifty Thousand dollars (\$50,000). Year 3 is from June 1, 2016 through May 31, 2017 is limited to the amount of Fifty Thousand dollars (\$50,000).

7. A description of any and all modifications to date including the amounts of each modification and the Contract Number associated with any modification to date.

No modification to date.

8. A full description of the work to be performed as part of the proposed contract modification.

- Providing professional engineering support to update existing SPCCs as regulatory requirements change and/or as a change occurs in facility design, construction, operation, or maintenance that materially affects the facility's spill potential;
- Providing professional engineering support to develop, prepare, and implement new SPCC Plans for DPU as the need arises;
- Providing periodic assistance in reviewing major facility construction projects to identify new oil storage or handling activities that need included in revised SPCCs;
- Develop additional aboveground storage tank, underground storage tank, equipment, piping, and transformer inspection checklists, procedures, work instructions, forms, and testing guidance where needed;
- Conducting training sessions and assisting in creating training modules on oil-handling procedures and work instructions, tank, piping, and transformer inspections that accommodate employees' schedules;
- Assisting in preparation of Section 109 Oil Spill Contingency Plans or assisting in integrating the requirements of a 109 Plan into either an Integrated Contingency Plan or an Unified Emergency Response Plan as needed;
- Assisting in reviewing existing DPU oil handling, storage and spill response procedures and work instructions and recommending changes to streamline and utilize DPU's Work and Asset Management System (WAM) as necessary;
- Assisting in the development of requests for proposals if major construction projects are required to address SPCC non-conformances;
- Evaluating and recommending, via delivery of feasibility analyses, what resources, equipment, and/or materials are required for the DPU to address identified SPCC non-conformances;
- Participate in Business Case Evaluations under the Asset Management Program when necessary to develop SPCC plans; and,
Assisting in addressing SPCC compliance issues as they arise.

9. **If contract modification unanticipated, full explanation.**

Contract modification was anticipated.