

Information to be included in all Legislation authorizing modifying a Contract:

1. **The names, contract compliance no. & expiration date, location by City/State and status of all companies (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR) submitting a competitive bid or submitting an RFP or RFSQ.**

<u>Name</u>	<u>C.C. No./Exp. Date</u>	<u>City/State</u>	<u>Status</u>
Roberts Service Group	CC004397 / 07-11-2027	Col. OH	WBE

2. **What type of bidding process was used (ITB, RFP, RFSQ, Competitive Bid).**
Competitive Bid

3. **List the ranking and order of all bidders.**
1. Roberts Service Group

4. **The name, address, contact name, phone number and contract number of the firm awarded the original contract.**
Roberts Service Group Inc.
820 N. Hague Avenue
Columbus, OH 43213

Contact: Elizabeth Butler (614) 276-0126

5. **A description of work performed to date as part of the contract and a full description of work to be performed during any future phasing of the contract.**

The Department of Water and Power (formerly Department of Public Utilities DPU) has identified various electric power equipment that requires Electric Power Systems Maintenance Services for the Division of Water Reclamation (DOWR) and the Division of Power (DOP) and the Division of Water (DOW). The Department of Water and Power operates and manages two Water Reclamation Plants (WRP), a Compost Facility, a Sewer Maintenance Operations Center (SMOC), sewage and stormwater collection systems, three Water Treatment Plants (WTP), a water distribution system and various electric substations that service the City of Columbus and its satellite communities. Current services are for DOWR, DOW and DOP facilities.

The work to be performed under these specifications will be electric power distribution systems and it's components that require studies performed, inspection, testing, maintenance, repair and/or replacement with the majority of the work to be on industrial equipment/systems ranging from 120V to 15.5 KV. There may also be inspection, testing, studies performed, maintenance, repair and/or replacement work on > 15.5KV to 138KV equipment/systems that will require a Contractor or Subcontractor to have highly specialized experience in the area of high voltage.

6. **An updated contract timeline to contract completion.**

Year 1 December 4, 2024 to December 3, 2025
Year 2 December 4, 2025 to December 3, 2026
Year 3 December 4, 2026 to December 3, 2027
Year 4 December 4, 2027 to December 3, 2028
Year 5 December 4, 2028 to December 3, 2029

7. A narrative discussing the economic impact or economic advantages of the project; community outreach or input in the development of the project; and any environmental factors or advantages of the project.

The regular inspection and maintenance of the Electric Power Systems results in the expected and planned life for this equipment. These systems provide electrical power to areas housing equipment which monitors, operates and controls many plant processes and plant equipment. Without power, all plant processes would fail to operate. Removal and replacement of the failed equipment, electronic and electrical components, would be a major impact to the budget. No community outreach or environmental factors are considered for this project.

8. A description of any and all modifications to date including the amounts of each modification and the Contract Number associated with any modification to date. (List each modification separately.)

Original Contract (PO479651) - \$1,314,600.00 = \$687,600.00 DOWR, \$450,000.00 – DOP, \$175,000.00 – DOW

Modification #1 – \$1,760,000.00 = \$610,000.00 – DOWR, \$1,000,000.00 – DOP, \$150,000.00 – DOW (PENDING)

9. A full description of the work to be performed as part of the proposed contract modification. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)

The contract will continue to provide Electric Power System Maintenance Services for various Department of Water and Power Facilities. Anticipated tasks for DOSD include continued testing and repair of switching station components such as transformers, load taps and main breakers. Anticipated tasks for DOP include installation of electrical vaults at 37 West Broad St. and installation of new lighting in substations and replacement of relays and breakers. Anticipated tasks for DOW include energy efficiency upgrades at various DOW facilities. In addition, electrical systems at O'Shaughnessy Dam are being evaluated and may be upgraded.

10. If the contract modification was not anticipated and explained in the original contract legislation a full explanation as to the reasons the work could not have been anticipated is required. (Changed or field conditions is not sufficient explanation. Describe in full the changed conditions that require modification of the contract scope and amount.)

This was a planned modification. The original contract allows for four (4) extension periods on a year to year basis. This renewal is to provide the funding necessary for the payment of service to be provided through December 3, 2026.

11. An explanation of why the work to be performed as part of the contract modification cannot be bid out. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)

The same exact service is required as originally bid. No lower pricing/more attractive terms and conditions are anticipated at this time.

12. A cost summary to include the original contract amount, the cost of each modification to date (list each modification separately), the cost of the modification being requested in the legislation, the estimated cost of any future known modifications and a total estimate of the contract cost.

This contract will be funded incrementally with modifications on approximately an annual basis. If other DPU Facilities are added, if unforeseen issues or difficulties are encountered that would require additional funding, a modification would be requested. The expected cost for this project is as follows:

Original Contract PO479651 - \$1,312,600.00 (\$687,600.00 for DOWR, \$450,000.00 for DOP, \$175,000.00 for DOW)

Modification #1 – \$1,760,000.00 = \$610,000.00 for DOWR, \$1,000,000.00 for DOP, \$150,000.00 for DOW (PENDING)

Modification #2 – \$1,500,000.00 = \$600,000.00 for DOWR, \$750,000.00 for DOP, \$150,000.00 for DOW (FUTURE)

Modification #3 – \$1,500,000.00 = \$600,000.00 for DOWR, \$750,000.00 for DOP, \$150,000.00 for DOW (FUTURE)

Modification #4 – \$1,500,000.00 = \$600,000.00 for DOWR, \$750,000.00 for DOP, \$150,000.00 for DOW (FUTURE)

Total Estimated Cost - \$7,572,600.00

13. An explanation of how the cost of the modification was determined.

The cost to provide Electric Power System Maintenance Services for DPU facilities is in accordance with the terms of the original contract.

Updated as of 4-10-10