

Information to be included in all Legislation authorizing entering into a Contract:

1. **The names, contract compliance no. & expiration date, location by City/State and status of all companies (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR) submitting a competitive bid or submitting an RFP or RFSQ.**

| <u>Name</u> | <u>C.C. No./Exp. Date</u> | <u>City/State</u> | <u>Status</u> |
|-----------------------------|----------------------------------|--------------------------|----------------------|
| Kleinschmidt Associates | 01-0371466 - 8/18/10 | Lexington, SC | MAJ |
| DLZ Corporation | 31-1268980 - 3/10/11 | Columbus, OH | MBR |
| Stantec Consulting Services | 11-2167170 - 1/7/10 | Columbus, OH | MAJ |

2. **What type of bidding process was used (ITB, RFP, RFSQ, Competitive Bid).**

Requests for Proposals (RFP's) were received in August 2008.

3. **List the ranking and order of all bidders.**

Kleinschmidt Associates
DLZ Corporation
Stantec Consulting Services

4. **Complete address, contact name and phone number for the successful bidder only.**

Kleinschmidt Associates
204 Caughman Farm Lane, Suite 301
Lexington, SC 29072
Mr. Paul Cyr (803) 462-5620

5. **A full description of all work to be performed including a full description of work to be performed during any known phasing of the contract.**

A comprehensive inspection and subsequent report on the condition of the O'Shaughnessy dam will be performed and submitted to the Federal Energy Regulatory Commission (FERC) as required by federal regulation.

6. **A narrative timeline for the contract including a beginning date, beginning and ending dates for known phases of the contract and a projected ending date.**

Based on issuance of Notice to Proceed in August 2009: **August – Oct. '09** - Review background information (previous reports, inspections, project files etc.), **August – Nov. '09** - A one day physical inspection of the dam will occur at some point during this time frame based on flow conditions at the dam. In addition, survey work will be performed on the reservoir and below the spillway again based on flow conditions. **Nov. – Dec. '09** – Analyze data and prepare Draft Report of Inspection Findings. **Dec. '09 – Feb. '10** - Prepare and submit Final Report to FERC. **Feb. – May '10** - Review FERC comments to report and assist DOPW staff in drafting appropriate response.

7. **An estimate of the full cost of the Contract including a separate estimate of any and all phases or proposed future contract modifications.**

\$42,000 + \$6300 contingency = \$48,300.

No future phases or modifications are anticipated.

8. **Sub-Consultants identified to work on this contract, their contract compliance no. & expiration date, and their status (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR):**

| <u>Name</u> | <u>C.C. No./Exp. Date</u> | <u>Status</u> |
|----------------------|----------------------------------|----------------------|
| Burgess & Niple Inc. | 31-0885550 - 12/10/10 | MAJ |

9. **Scope of work for each subcontractor and their estimate of dollar value to be paid.**
Burgess & Niple Ltd. will perform both bathymetric and land surveys associated with the inspection. The cost of these services is \$8,363.00.