
1163.01 Definitions.

- (a) "Maximum capacity" means the sum of the individual demands as determined separately for each metered service and supplied under the provisions of this chapter.
- (b) "Individual demand" means the measured demand where the connected load on a metered service is in excess of twenty (20) kilowatts; where the connected load is twenty (20) kilowatts or less, the individual demand may be established by periodic test, or as the estimated demand derived from the connected load.
- (c) "Measured demand," either by permanent installation of a demand meter or by periodic test, shall be determined in accordance with the division's standard practices and, except in unusual cases, shall be the maximum fifteen minute integrated kilowatt demand recording of an integrating demand meter, or the highest registration of a thermal type demand meter, during the billing period. In instances of highly fluctuating loads, or demands of short duration, the measured demand may be determined by appropriate metering equipment designed to measure fully the impact of such demands. Where measured demand are determined by periodic test a measured demand so determined shall continue in effect until superseded by a subsequent test.
- (d) "Estimated demands" means a calculated demand figure determined from the connected load, as follows:
First 5,000 watts @ 90%
Next 5,000 watts @ 80%
Over 10,000 watts @ 70%
- (e) "Contract location" means each separate point of delivery of service metered and billed under a separate service contract. Under special conditions, two (2) or more services supplied to a consumer at one (1) "contract location" may be combined on one (1) service contract as determined by the Director of Public Utilities or designee under the applicable schedule.
- (f) "Service" means the conductors and equipment for delivering electric energy from the secondary distribution main, or from the transformer, or from a distribution feeder to the wiring system of the premises served.
- (g) "Sub-station" means a receiving point for electric energy consisting of transformers, voltage regulators, switches and miscellaneous equipment and appurtenances.
- (h) "Commercial service" means electric energy delivered to commercial enterprises such as stores, hotels, offices, schools, churches, hospitals, apartment buildings, rooming or boarding houses, sales rooms, shops and a combined residence and office.
- (i) "Industrial service" means electric energy delivered to factories, processing plants, manufacturing plants and similar industries.
- (j) "Residential service" means electric energy delivered to residences.
- (k) The off-peak period shall be the time between 7:00 p.m. of each week day and 7:00 a.m. of the following day, between 5:00 p.m. on Friday and 7:00 a.m. of the following Monday and all day of New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The hours of the off-peak period above defined shall be subject to change from time to time at the city's option, provided that the week day off-peak period shall not be reduced to less than eight (8) hours. On-peak hours are all hours not defined as off-peak hours.
- (l) "Eligible senior customers" means any customer who (a) is receiving service by means of a single meter to a single-family residence; (b) is personally responsible for payment of the bill as head of household; and (c) is

sixty (60) years of age or older having a total income of less than two hundred (200) percent of the poverty level as published by the U.S. Department of Commerce, Bureau of Census.

- (m) "Total income" means adjusted the gross income of the applicant (and spouse for the senior citizen adjustment) for the year preceding the year on which application for the senior citizen or low income adjustment is made, as determined under the "Internal Revenue Code of 1954," 26 U.S.C. 1, as amended, plus income from the following sources not included in the federal adjusted gross income: old age and survivors benefits received pursuant to the "Social Security Act," retirements, pensions, annuities, payments received pursuant to the "Railroad Retirement Act," 45 U.S.C. 231 et seq., and interest on federal, state and local government obligations. Disability benefits paid by the Veterans Administration or a branch of the armed forces of the United States on account of an injury or disability shall not be included in total income.
- (n) "~~Eligible low income~~ qualified residential customer" means a direct residential customer that (a) has a total household income of less than two hundred (200) percent of the poverty level as published by the U.S. Department of Commerce, Bureau of Census or (b) who is eligible for food stamp benefits, Ohio Medicaid, Low Income Home Energy Assistance (LIHEAP), Ohio Works First, Social Security Disability, or public housing benefits.
- (o) "Household" means any individual or group of individuals living together as one economic unit for whom residential energy is customarily purchased in common or who make undesignated payments for energy in the form of rent.
- (p) "Winter period" means the billing months of October through May.
- (q) "Summer period" means be the billing months of June through September.
- (r) "Cogeneration" means the combined production of electricity and useful thermal energy from the same fuel source at a facility interconnected to the Division of Power's distribution system. Such facilities are designed to reduce net electric demand from the Division while maintaining the capability to receive electric service during cogeneration outages.

1163.04 Residential electric service, Schedule "A" (Rate 10).

- A. The following conditions shall apply to Residential service.
- B. Type of service and permitted use:
 - 1. The service shall be supplied at 120/240 volts, single phase, 60 hertz, alternating current from the Division of Power's distribution system.
 - 2. Use of the service shall be limited to lighting, heating, cooking, refrigeration, and miscellaneous appliances as commonly used in a domestic dwelling.
- C. Rates and charges for each separately metered service shall be as follows:
 - 1. Customer Charge: \$11.84. The customer charge shall be the minimum monthly charge for service.
 - 2. Energy Charge: \$.12788 per kWh
- D. Power Cost Reserve Adjustment: The schedule of charges described in division (C) shall be adjusted in accordance with the Power Cost Reserve Adjustment as set forth in section 1163.03.
- E. Senior Citizen ~~Adjustment~~ Discount: Eligible senior customers may apply to have the Customer Charge waived. The waiver will be available to the senior customer upon approval of the department of public utilities.

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- F. ~~Low-Income Qualified Discount Adjustment~~: Eligible ~~low-income~~ qualified residential customers may apply to receive a ~~twenty-five~~thirty (25~~30~~) percent discount on the total Energy Charge for all kilowatt-hours of energy supplied pursuant to this section. This discount will be available to the ~~low-income~~ qualified residential customer upon approval of the department of public utilities.

1163.05 Residential electric service, Schedule "A-1" (Small User, Rate 11).

- A. Residential service for any new customer or for an existing customer who changes service location will be billed as provided for in Schedule "A" until the first billing month during the summer period, unless such customer establishes to the satisfaction of the Division of Power that the customer's usage would be within the limits provided in this Schedule A-1.
- B. Type of service and permitted use:
1. The service shall be supplied at 120/240 volts, single phase, sixty (60) hertz, alternating current from the Division of Power's distribution system.
 2. Use of the service shall be limited to lighting, heating, cooking, refrigeration, and miscellaneous appliances as commonly used in a domestic dwelling.
- C. Rates and charges for each separately metered service:
1. Customer Charge: \$11.84. The customer charge shall be the minimum monthly charge for service.
 2. Energy Charge: \$0.11599 per kWh
- D. In any billing month during the Summer period, if usage exceeds seven hundred (700) KWH, billing will be rendered that month under Schedule "A" and thereafter for all subsequent months through the four (4) months of the next Summer period.
- E. Power Cost Reserve Adjustment: The schedule of charges described in division (C) shall be adjusted in accordance with the Power Cost Reserve Adjustment as set forth in section 1163.03.
- F. Senior Citizen ~~Adjustment~~Discount: Eligible senior customers may apply to have the Customer Charge waived. The waiver will be available to the senior customer upon approval of the department of public utilities.
- G. ~~Low-Income Qualified Discount Adjustment~~: Eligible ~~low-income~~ qualified residential customers may apply to receive a ~~twenty-five~~thirty (25~~30~~) percent discount on the total Energy Charge for all kilowatt-hours of energy supplied pursuant to this section. This discount will be available to the ~~low-income~~ qualified residential customer upon approval of the department of public utilities.

1163.06 Small commercial electric service, Schedule "C-S" (Rate 22A).

- A. Available for general light and power service to consumers using city's standard service for the purposes other than residential use, and whose demand is less than ten (10) KW.
- B. Type of Service and permitted use:
1. Alternating current, sixty (60) hertz, delivered from the city's secondary distribution systems at nominal voltages of 120, 120/240, 120/208, 240, 277/480 or 480 volts, single phase, and 120/208, 120/240, 208, 240, 277/480 and 480 volts, 3 phase.
 2. Service of at least one of the foregoing characteristics shall be made available to a customer, the particular service characteristics to be at the option of the city.

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- C. Rates and charges for each separately metered service:
1. Customer charge:\$34.84. The customer charge shall be the minimum monthly charge for service.
 2. Energy charge: \$.15536 per kWh
- D. Power Cost Reserve Adjustment: The schedule of charges described in division (C) shall be adjusted in accordance with the Power Cost Reserve Adjustment as set forth in section 1163.03.E. Delayed Payment Charge:
- a. The above tariff is net if account is paid in full within fifteen (15) days of the date of bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed, but not less than one dollar (\$1.00) will be made.
- F. Service and Contract Provisions:
- a. Each separate point of delivery of service by one of more Metered Services shall be considered a Contract Location and shall be metered and billed under a separate service contract.
 - b. Only one Metered Service of each type, as to voltage and phase, will be supplied to a consumer under this Schedule at one Contract Location. Where two or more services are supplied to a consumer at one Contract Location, said services, within the limitations above stated, may be combined in one service contract under this schedule, or may be served under separate contracts under this or other applicable schedules, at the consumer's option.
- G. Term of Contract:
- a. Unless otherwise provided, the term of contract for service under this Schedule shall not be less than one (1) year.

(Ord. 972-94; Ord. 1911-2006 § 1 (part); Ord. No. 2132-2015, §§ 1, 4, 11-23-2015, eff. 1-1-2016; Ord. No. 2839-2024, § 6, 11-25-2024)

1163.065 Commercial electric service, Schedule "C" (Rate 22).

- A. Available for general light and power service to consumers using city's standard service for the purposes other than residential use with a maximum demand is excess of ten (10) KW.
- B. Type of Service:
1. Alternating current, sixty (60) hertz, delivered from the city's secondary distribution systems at nominal voltages of 120, 120/240, 120/208, 240, 277/480 or 480 volts, single phase, and 120/208, 120/240, 208, 240, 277/480 and 480 volts, 3 phase.
 2. Service of at least one of the foregoing characteristics shall be made available to a customer, the particular service characteristics to be at the option of the city.
- C. Rates and charges for each separately metered service:
1. Customer charge:\$34.00. The customer charge shall be the minimum monthly charge for service.
 2. Demand charge: \$16.43 per kW
 3. Energy charge: \$.09260 per kWh
- D. Power Cost Reserve Adjustment: The schedule of charges described in division (C) shall be adjusted in accordance with the Power Cost Reserve Adjustment as set forth in section 1163.03.
- E. Delayed Payment Charge:

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1. The above tariff is net if account is paid in full within fifteen (15) days of the date of bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed, but not less than one dollar (\$1.00) will be made.

F. Determination of Maximum Demand:

1. The maximum demand shall be the sum of the individual demands of each metered service supplied under the provisions of this schedule.
2. The individual demand of each metered service shall be determined either as the measured demand or as estimated demand derived from the connected load, as defined herein.
3. The maximum demand in any month shall not be less than the greater of (a) the maximum recorded demand for the current month or (b) the minimum billing demand, if any, specified in the service contract.
4. Each separate point of delivery of service by one or more Metered Services shall be considered a Contract Location and shall be metered and billed under a separate service contract.
5. Only one Metered Service of each type, as to voltage and phase, will be supplied to a consumer under this Schedule at one Contract Location. Where two or more services are supplied to a consumer at one Contract Location, said services, within the limitations above stated, may be combined in one service contract under this schedule, or may be served under separate contracts under this or other applicable schedules, at the consumer's option.

G. Term of Contract:

1. Unless otherwise provided, the terms of contract for service under this Schedule shall not be less than one (1) year.

(Ord. 972-94; Ord. 1911-2006 § 1 (part); Ord. 1911-2006 § 1 (part); Ord. No. 2132-2015, §§ 2, 5, 11-23-2015, eff. 1-1-2016; Ord. No. 2839-2024, § 7, 11-25-2024)

1163.07 Large commercial and industrial secondary electrical service, Schedule "LCI" - (Rate 23).

- A. Available for general light and power use to the customers generally establishing maximum demand in excess of fifty (50) KW.
- B. Type of Service:
1. Alternating current, sixty (60) hertz, delivered from the city's electric distribution system at nominal voltages of 120, 120/240, 120/208, 240, 240/480, 480, 277/480 volts single phase; and 120/208, 120/240, 208, 240, 480, 277/480 and 2300 volts, three phase.
 2. Service of at least one (1) of the foregoing characteristics shall be made available to a customer, the particular service characteristics to be at the option of the city.
- C. Rates and charges for each separately metered service:
1. Customer charge: \$43.19
 2. Demand charge: \$17.55 per kW
 3. Energy charge: \$.09232 per kWh
- D. Power Cost Reserve Adjustment: The schedule of charges described in division (C) shall be adjusted in accordance with the Power Cost Reserve Adjustment as set forth in section 1163.03.

E. Minimum Charge:

1. The minimum monthly charge shall be equivalent to the applicable demand charge applied to the maximum demand, the customer charge, and any applicable energy charge and power cost reserve adjustment.

F. Delayed Payment Charge:

1. The above tariff is net if account is paid within fifteen (15) days of date of bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed, but not less than one dollar (\$1.00) will be made.

G. Determination of Maximum Demand:

1. The maximum demand shall be the sum of the individual demands of each metered service supplied under the provisions of this schedule.
2. The individual demand of each metered service shall be determined either as the measured demand or as estimated demand derived from the connected loads. At the request of a consumer whose measured demand during off-peak hours normally exceeds measured demand during on-peak hours, the city will install metering equipment to determine the measured demand during both on-peak and off-peak hours. The total installed cost of such metering equipment in excess of the cost of the metering equipment that is necessary to determine a consumer's single highest measured demand during the month will be paid for by the consumer.
3. For those consumers whose measured demand is determined during both on-peak and off-peak hours, maximum demand in any month shall be the greater of:
 - a. The measured demand during on-peak hours of the current month; or
 - b. The minimum billing demand, if any, specified in the service contract; or
 - c. Fifty (50) KW.
 - d. For all other consumers, all hours are considered as on-peak hours.

H. Excess Demand:

1. The excess demand in any month shall be the amount by which the measured demand during off-peak hours of the current month exceeds the maximum demand for the month.

I. Service and Contract Provisions:

1. Each separate point of delivery of service by one or more metered services shall be considered a contract location and shall be metered and billed under a separate service contract.
2. Only one (1) metered service of each type, as to voltage and phase, will be supplied to a consumer under this schedule at one (1) contract location. Where two (2) or more services are supplied to a consumer at one (1) contract location, said services, within the limitations above stated, may be combined in one (1) service contract under this schedule, or may be served under separate contracts under this or other applicable schedules, at the consumer's option.

J. Term of Contract:

1. Unless otherwise provided, the term of contract for service under this schedule shall not be less than one (1) year.

(Ord. 972-94; Ord. 1911-2006 § 1 (part); Ord. No. 2839-2024, § 8, 11-25-2024)

1163.075 Large commercial and industrial primary electric service, Schedule "LCI-P" (Rate 23P).

- A. Available for general light and power use to the customers generally establishing maximum demand in excess of fifty (50) KW.
- B. Type of Service:
 - 1. Alternating current, sixty (60) hertz, delivered from the city's electric distribution system at nominal voltages of 2300, 7200, 13,200, 13,800, and 14,400 volts, three phase.
 - 2. Service of at least one (1) of the foregoing characteristics shall be available to a customer, the particular service characteristics to be at the option of the city.
- C. Rates and charges for each separately metered service:
 - 1. Customer charge: \$155.08
 - 2. Demand charge: \$16.26 per kW
 - 3. Energy charge: \$.08815 per kWh
- D. Power Cost Reserve Adjustment: The schedule of charges described in division (C) shall be adjusted in accordance with the Power Cost Reserve Adjustment as set forth in section 1163.03.
- E. Minimum Charge:
 - 1. The minimum monthly charge shall be equivalent to the applicable demand charge applied to the maximum demand, the customer charge, and any applicable energy charge and power cost reserve adjustment.
- F. Delayed Payment Charge:
 - 1. The above tariff is net if account is paid within fifteen (15) days of date of bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed, but not less than one dollar (\$1.00) will be made.
- G. Determination of Maximum Demand:
 - 1. The maximum demand shall be the sum of the individual demands of each metered service supplied under the provisions of this schedule.
 - 2. The individual demand of each metered service shall be determined either as the measured demand or as estimated demand derived from the connected loads. At the request of a consumer whose measured demand during off-peak hours normally exceeds measured demand during on-peak hours, the city will install metering equipment to determine the measured demand during both on-peak and off-peak hours. The total installed cost of such metering equipment in excess of the cost of the metering equipment that is necessary to determine a consumer's single highest measured demand during the month will be paid for by the consumer.
 - 3. For those consumers whose measured demand is determined during both on-peak and off-peak hours, maximum demand in any month shall be the greater of:
 - a. The measured demand during on-peak hours of the current month; or
 - b. The minimum billing demand, if any, specified in the service contract; or
 - c. Fifty (50) KW.
 - d. For all other consumers, all hours are considered as on-peak hours.

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- H. Excess Demand:
1. The excess demand in any month shall be the amount by which the measured demand during off-peak hours of the current month exceeds the maximum demand for the month.
- I. Service and Contract Provisions:
1. Each separate point of delivery of service by one or more metered services shall be considered a contract location and shall be metered and billed under a separate service contract.
 2. Only one (1) metered service of each type, as to voltage and phase, will be supplied to a consumer under this schedule at one (1) contract location. Where two (2) or more services are supplied to a consumer at one (1) contract location, said services, within the limitations above stated, may be combined in one (1) service contract under this schedule, or may be served under separate contracts under this or other applicable schedules, at the consumer's option.
- J. Term of Contract:
1. Unless otherwise provided, the term of contract for service under this schedule shall not be less than one (1) year.

(Ord. 972-94; Ord. 1911-2006 § 1 (part); Ord. No. 2839-2024, § 9, 11-25-2024)

**1163.077 Premium large commercial and industrial primary electric service, Schedule "LCI-PP"
(Rate 23PP).**

- A. Available for general light and power use to the customers generally establishing maximum demand in excess of fifty (50) KW.
- B. Type of Service:
1. Alternating current, sixty (60) hertz, delivered from the city's electric distribution system at nominal voltages of 2300, 7200, 13,200, 13,800, and 14,400 volts, three-phase.
 2. Service of at least one (1) of the foregoing characteristics shall be available to a customer, the particular service characteristics to be at the option of the city.
- C. Rates:
1. Customer charge: \$155.08
 2. Demand charge: \$16.26 per kW
 3. Energy charge: \$.08926 per kWh
- D. Power Cost Reserve Adjustment: The schedule of charges described in division (C) shall be adjusted in accordance with the Power Cost Reserve Adjustment as set forth in section 1163.03.
- E. Minimum Charge:
1. The minimum monthly charge shall be equivalent to the applicable demand charge applied to the maximum demand, the customer charge, and any applicable energy charge and power cost reserve adjustment.
- F. Delayed Payment Charge:
1. The above tariff is net if account is paid within fifteen (15) days of date of bill. On all accounts not so paid, an additional charge of five (5) percent of the total amount billed, but not less than one dollar (\$1.00) will be made.

G. Determination of Maximum Demand:

1. The maximum demand shall be the sum of the individual demands of each metered service supplied under the provisions of this schedule.
2. The individual demand of each metered service shall be determined either as the measured demand or as estimated demand derived from the connected loads. At the request of a consumer whose measured demand during off-peak hours normally exceeds measured demand during on-peak hours, the city will install metering equipment to determine the measured demand during both on-peak and off-peak hours. The total installed cost of such metering equipment in excess of the cost of the metering equipment that is necessary to determine a consumer's single highest measured demand during the month will be paid for by the consumer.
3. For those consumers whose measured demand is determined during both on-peak and off-peak hours, maximum demand in any month shall be the greater of:
 - a. The measured demand during on-peak hours of the current month; or
 - b. The minimum billing demand, if any, specified in the service contract; or
 - c. Fifty (50) KW.
 - d. For all other consumers, all hours are considered as on-peak hours.

H. Excess Demand:

1. The excess demand in any month shall be the amount by which the measured demand during off-peak hours of the current month exceeds the maximum demand for the month.

I. Service and Contract Provisions:

1. Each separate point of delivery of service by one or more metered services shall be considered a contract location and shall be metered and billed under a separate service contract.
2. Only one (1) metered service of each type, as to voltage and phase, will be supplied to a consumer under this schedule at one (1) contract location. Where two (2) or more services are supplied to a consumer at one (1) contract location, said services, within the limitations above stated, may be combined in one (1) service contract under this schedule, or may be served under separate contracts under this or other applicable schedules, at the consumer's option.

J. Term of Contract:

1. Unless otherwise provided, the term of contract for service under this schedule shall not be less than one (1) year.

(Ord. No. 2132-2015, §§ 3, 6, 11-23-2015, eff. 1-1-2016; Ord. No. 2839-2024, § 10, 11-25-2024)

Sec. 1163.078 Primary Power with Large Generation Service (Rate 23PC).

A. Availability.

Available for customers establishing a maximum demand in excess of fifty (50) kW served at primary voltage and operating qualifying large generation facilities interconnected with the Division of Power system. Service under this schedule is limited to customers with approved cogeneration systems who continue to rely on the Division's distribution network for backup and supplemental power.

B. Type of Service.

1. Alternating current, 60 hertz, three-phase, delivered at nominal voltages of 2,300, 7,200, 13,200, 13,800, or 14,400 volts.
2. The specific voltage and service characteristics shall be at the option of the Division of Power.

C. Rates:

1. Customer Charge: \$155.08 per month
2. Demand Charge (per kW of billing demand): \$17.03
3. Energy Charge (per kWh): \$0.05603

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4. Capacity Charge (per kW of PLC per month): \$11.56
 5. Transmission Charge (per kW of NSPL per month): \$12.43

All charges shall be reviewed monthly and or annually and adjusted as necessary to reflect updated costs, consistent with Section 1163.03.

D. Determination of Demand Charge.

The billing demand each month shall be the greater of:

1. The maximum measured demand (kW) during the month, or
2. The minimum billing demand established in the customer's service agreement, which is the average maximum measured demand (kW) of the twelve (12) months prior to the installation of the generation.

E. Determination of Capacity and Transmission Charges.

1. Capacity Charge: Determined from the customer's contribution to the PJM peak load contribution (PLC).
2. Transmission Charge: Determined from the customer's contribution to the AEP transmission zone network service peak load (NSPL) for the preceding transmission year.
3. The Division shall update capacity and transmission charges monthly and or annually in accordance with published PJM rates.

F. Minimum Charge.

The minimum monthly charge shall be the sum of:

1. The customer charge;
2. The applicable billing demand charge based on contractual capacity;
3. Any applicable energy charges;
4. The applicable capacity charges; and
5. The applicable transmission charges.

G. Applicability and Intent.

1. This rate is designed to recover all costs of service attributable to cogeneration customers, including distribution system operations, maintenance, and capital costs, while passing through wholesale energy, capacity, and transmission cost savings to the customer.
2. Customers served under this schedule will continue to rely on the Division's distribution network during cogeneration outages, and shall therefore pay demand-based distribution charges reflecting system capacity reserved for such use.

H. Metering.

Interval metering capable of recording hourly energy and demand is required to determine capacity and transmission contributions under this schedule.

I. Contract Terms.

1. Service shall be provided only under a written agreement specifying the minimum billing demand, metering requirements, and interconnection terms.
2. The minimum term of contract shall be one (1) year unless otherwise approved by the Administrator.

J. Payment Terms.

Bills are net if paid within fifteen (15) days of the billing date. A delayed payment charge of five percent (5%) of the total bill, but not less than one dollar (\$1.00), shall apply to all accounts not paid within the prescribed period.

K. Charge Review.

Component charges, including customer, energy, demand, capacity, and transmission rates, shall be reviewed monthly and or annually and may be revised by ordinance to ensure cost recovery and proper alignment with wholesale market rates.