

**Information to be included in all Legislation Modifying a Contract:**

1. **The names, contract compliance no. & expiration date, location by City/State and status of all companies (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR) submitting a competitive bid or submitting an RFP or RFSQ.**

<u>Name</u>	<u>C.C. No./Exp. Date</u>	<u>City/State</u>	<u>Status</u>
Stantec			
Woolpert			
EMH&T			

2. **What type of bidding process was used (ITB, RFP, RFSQ, Competitive Bid).**  
RFP

3. **List the ranking and order of all bidders.**

- 1.) Stantec with 81 points
- 2.) Woolpert with 67 points
- 3.) EMH&T with 54 points

4. **The name, address, contact name, phone number and contract number of the firm awarded the original contract.**

Address: Stantec, 1500 Lake Shore Drive Suite 100, Columbus Ohio 43204  
Phone#: 614-486-4383  
Contact: Darlene Scott  
Phone#: 614-844-4014

5. **A description of work performed to date as part of the contract and a full description of work to be performed during any future phasing of the contract.**

GIS conversion services for the Power Division. The project was broke into phases to perform GIS conversion for the Power Division's electrical system.

6. **An updated contract timeline to contract completion.**

N/A

7. **A narrative discussing the economic impact or economic advantages of the project; community outreach or input in the development of the project; and any environmental factors or advantages of the project.**

N/A

8. **A description of any and all modifications to date including the amounts of each modification and the Contract Number associated with any modification to date. (List each modification separately.)**

N/A

9. **A full description of the work to be performed as part of the proposed contract modification. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)**

This is the implementation of the Responder Outage Management System (OMS) as proposed in the original RFP. The Responder OMS leverages the previously converted GIS power data to allow for the efficient tracking and conflict resolution related to outages within the Power distribution system.

**10. If the contract modification was not anticipated and explained in the original contract legislation a full explanation as to the reasons the work could not have been anticipated is required. (Changed or field conditions is not sufficient explanation. Describe in full the changed conditions that require modification of the contract scope and amount.)**

The main focus was to complete the conversion of the distribution electrical system, after further review and discussion the secondary power needs to be converted to have the complete electrical system in GIS showing power customers.

**11. An explanation of why the work to be performed as part of the contract modification cannot be bid out. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)**

The original authorizing ordinance #1474-2009 provided for professional engineering services for Phase I of the Geographical Information System (GIS) Conversion Services Project which consisted of data source preparation and documentation, project management and production methodology, proof of concepts of one (1) complete distribution circuit, verification of existing Power GIS data within the Downtown area and two (2) ArcFM software licenses. Phase II authorized the expenditure for engineering services to complete the downtown underground power distribution system and to start the overhead distribution system. Phase II also included two (2) additional sets of software and training for the software purchased for this project. Phase III completed the distribution power system to include overhead and underground distribution power lines. Phase IV completed the secondary power system to include overhead and underground secondary power lines and meters to the City of Columbus power customers. Now that the GIS Conversion Phases have been completed, the City is now positioned to move forward with the implementation of the Responder Outage Management System (OMS) as proposed in the original RFP. The Responder OMS leverages the previously converted GIS power data to allow for the efficient tracking and conflict resolution related to outages within the Power distribution system.

**12. A cost summary to include the original contract amount, the cost of each modification to date (list each modification separately), the cost of the modification being requested in the legislation, the estimated cost of any future known modifications and a total estimate of the contract cost.**

<b>Amount of additional funds for Phase V:</b>	<b>\$184,572.86</b>
Org. Contract (Phase 1) Ord. 1474-2009; EL010405	\$199,321.60
Modification #1 (Phase 2) Ord. 1784-2010; EL011312	\$210,948.20
Modification #2 (Phase 3) Ord. 1568-2011; EL012396	\$98,000.00
Modification #3 (Phase 4) Ord. 1453-2012; EL013554	\$124,397.52
Modification #4 (Phase 5) Ord. 2350-2013; EL TBD	\$184,572.86
<b>Total</b>	<b>\$817,240.18</b>

**13. An explanation of how the cost of the modification was determined.**

Formal quote

**14. Sub-Consultants identified to work on this contract, their contract compliance no. & expiration date, and their status (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR):**

<u>Name</u>	<u>C.C. No./Exp. Date</u>	<u>Status</u>
N/A		

**15. Scope of work for each subcontractor and their estimate of dollar value to be paid.**

N/A

Note: The Contract should be considered to include any and all work that is anticipated to be awarded to the company awarded the original contract throughout the contract/project timeline. This includes the original contract and any and all future anticipated modifications to the contract to complete the contract/project.

Revised Date: 10/16/2013 BM