Ord No.: 1962-2022

### Information to be included in all Legislation Modifying a Contract:

# 1. The names, contract compliance no. & expiration date, location by City/State and status of all companies (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR) submitting a competitive bid or submitting an RFP or RFSQ.

Name	C.C. No./Exp. Date	City/State	<b>Status</b>
New River Electrical Corporation	54-0562496 / Exp. 1/16/2020	Cloverdale, VA	Majority
Danbert Electric Corporation	82-2707993 / Exp. 8/22/2021	Plain City, OH	Majority
Quality Lines Inc.	31-1529667 / Exp. 9/11/2021	Findlay, OH	Majority
U S Utility Contractor Co. Inc. 34	4-1606689 / Exp. 4/30/2021	Perrysburg, OH	F1
The Fishel Company	31-4360115 / Exp. 4/4/2021	Columbus, OH	Majority

2. What type of bidding process was used (ITB, RFP, RFSQ, Competitive Bid).

Competitive Bid

### 3. List the ranking and order of all bidders.

- 1. New River Electrical Corp
- 2. Danbert Electric Corp
- 3. Quality Lines Inc.
- 4. U.S. Utility Contractor
- 5. Fishel Company

## 4. Complete address, contact name, phone number, and e-mail address for the successful bidder only.

New River Electrical Corp 6005 Westerville Rd Westerville, OH 43081 Brian Allmaras, VP ballmaras@nrec.net

5. A description of work performed to date as part of the contract and a full description of work to be performed during any future phasing of the contract. The planning area should also be listed as well as any street or neighborhood names.

The original contract was intended to be used for overall system improvements such as installation of pad-mount switches and circuit improvements; setting poles, installing conductors, and the removal of each, as needed; and any other such work as may be necessary.

#### 6. An updated contract timeline to contract completion.

The first year of the contract was through October 22, 2020. The first of two renewals extended the contract through October 22, 2021, and the second extended it to October 22, 2022. This modification will add funding to the contract without modifying the end date.

7. A narrative discussing the economic impact or economic advantages of the project; community outreach or input in the development of the project; and any environmental factors or advantages of the project.

N/A

8. A description of any and all modifications to date including the amounts of each modification and the Contract Number associated with any modification to date. (List each modification separately.)

Modification #1 – \$250,000.00 (PO208745)
Prevailing Wage Service – \$2,000.00 (ACDI000966)
Renewal #1 – \$800,000.00 (PO229984)
Modification #2 – \$800,000.00 (PO246661)
Renewal #2 – \$1,500,000.00 (PO271620)
Modification #3 -\$500,000.00 (PO325630)
Modification #4 -\$600,000.00 (Pending)

9. <u>A full description of the work to be performed as part of the proposed contract modifications.</u> (Indicating the work to be a logical extension of the contract is not sufficient explanation.)

The modification of the contract will be used to add funding to ensure electrical distribution installation and restoration services continue to be provided through the end of the contract: October 22, 2022.

10. If the contract modifications was not anticipated and explained in the original contract legislation a full explanation as to the reasons the work could not have been anticipated is required. (Changed or field conditions is not sufficient explanation. Describe in full the changed conditions that require modifications of the contract scope and amount.)

Spending on electricity distribution installation and restoration services was higher than anticipated.

11. An explanation of why the work to be performed as part of the contract modifications cannot be bid out. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)

The next contract is in the process of being bid out. These services are time sensitive for the current iteration of the contract and the current level of funding is insufficient.

12. A cost summary to include the original contract amount, the cost of each modifications to date (list each modifications separately), the cost of the modification being requested in the legislation, the estimated cost of any future known modifications and a total estimate of the contract cost.

Original contract amount: \$ 350,000.00 - PO196816 Modification #1 \$ 250,000.00 - PO208745 Renewal #1 \$ 800,000.00 - PO229984

Modification #2	\$ 800,000.00 – PO246661
Renewal #2	\$ 1,500,000.00 - PO271620
Modification #3	\$ 500.000.00 - PO32563
Modification #4	\$ 600,000.00 - Pending

Sub-Total \$4,800,000.00

 Prevailing Wage Service
 \$ 2,000.00 - ACDI000893

 Modification #1
 \$ 2,000.00 - ACDI004816

Sub-Total \$ 4,000.00

GRAND TOTAL \$4,804,000.00

### 13. An explanation of how the cost of the modifications was determined.

Estimated costs are based on current electricity prices and recent quarterly historical spending averages.