

Information to be included in all Legislation authorizing modifying a Contract:

1. **The names, contract compliance no. & expiration date, location by City/State and status of all companies (NPO, MAJ, MBE, FBE, HL1, AS1, or MBR) submitting a competitive bid or submitting an RFP or RFSQ.**

<u>Name</u>	<u>C.C. No./Exp. Date</u>	<u>City/State</u>	<u>Status</u>
Roberts Service Group	CC004397 / 10-10-2024	Col. OH	WBE
Magnetech Industrial Services, Inc.	CC007106 / 11-29-2018	Massillon OH	MAJ
Power Solutions Group, Inc.	CC005925 / 11-8-2019	Col. OH	MAJ
ABM Electrical Power Solutions	CC012388 / 2-20-2020	Col. OH	MAJ

2. **What type of bidding process was used (ITB, RFP, RFSQ, Competitive Bid).**
Competitive Bid

3. **List the ranking and order of all bidders.**

1. Roberts Service Group
2. Magnetech Industrial Services, Inc.
3. Power Solutions Group, Inc.
4. ABM Electrical Power Solutions

4. **The name, address, contact name, phone number and contract number of the firm awarded the original contract.**

Roberts Service Group Inc.
820 N. Hague Avenue
Columbus, OH 43213

Contact: Elizabeth Butler (614) 276-0126

5. **A description of work performed to date as part of the contract and a full description of work to be performed during any future phasing of the contract.**

The Department of Public Utilities (DPU) has various electric power equipment at the Division of Sewerage and Drainage (DOSD), the Division of Power (DOP), and the Division of Water (DOW) that requires maintenance services. This equipment is located throughout the facilities associated with DPU's sewage and storm water collection systems and water distribution system, including at the two (2) Wastewater Treatment Plants, Compost Facility, Sewer Maintenance Operations Center, and three (3) Water Treatment Plants. The equipment is also located at various electric substations that service the City of Columbus and its satellite communities. Current services are for DOSD and DOP facilities. All facilities are located within Franklin and Delaware Counties.

The work performed to date is for electric power distribution systems and their components that require studies, inspection, testing, maintenance, and repair or replacement with the majority of the work for industrial equipment and systems ranging from 120V to 15.5 kV. The contract also covers inspection, testing, maintenance, and repair or replacement work on

equipment and systems >15.5 kV to 138 kV that require a contractor or subcontractor with highly specialized experience in high voltage equipment.

This modification and time extension is required for several reasons: 1) the renovation work for the O'Shaughnessy substation is experiencing supply chain and manufacturing delays. While the switchgear is being manufactured, the completion of the equipment and its subsequent installation and commissioning will not be complete by the end of the current contract; 2) American Electric Power (AEP) is taking this opportunity to re-open DPU's entire interconnection agreement as well as requiring a full system study, even though DPU is only restoring the hydro facility to its specified capacity at this time. DPU is on AEP's time schedule and negotiation and communication on this interconnection agreement have not moved as quickly as we anticipated. Once an agreement has been reached, our Contractor will install the new power cable to the relocated AEP pad mounted meter, which AEP has elected to move outside the substation in order to begin the commissioning process.

6. An updated contract timeline to contract completion.

Year 1 January 17, 2019 to January 16, 2020

Year 2 January 17, 2020 to January 16, 2021

Year 3 January 17, 2021 to January 16, 2022

Year 4 January 17, 2022 to January 16, 2023

Year 5 January 17, 2023 to July 16, 2023

Year 6 July 17, 2023 to July 16, 2024

7. A narrative discussing the economic impact or economic advantages of the project; community outreach or input in the development of the project; and any environmental factors or advantages of the project.

The regular inspection and maintenance of DPU's electric power systems results in their safe operation for the expected and planned life of the equipment. These systems provide electrical power to areas housing equipment that monitors, operates and controls many plant processes and plant equipment. Without power, all plant processes would fail to operate. Removal and replacement of the failed equipment and electrical components would have major budgetary effects. No community outreach or environmental factors are considered for this project.

8. A description of any and all modifications to date including the amounts of each modification and the Contract Number associated with any modification to date. (List each modification separately.)

Modification #1 – \$750,000.00 = \$400,000.00 – DOSD and \$350,000.00 - DOP (PO179178)

Renewal #1 - \$1,000,000.00 = \$400,000.00 – DOSD and \$600,000.00 - DOP (PO205991)

Renewal #2 - \$1,200,000.00 = \$600,000.00 – DOSD (PO253035) and \$600,000.00 - DOP (PO253085)

Renewal #3 - \$1,250,000.00 = \$650,000.00 – DOSD (PO282526) and \$600,000.00 - DOP (PO282719)

Modification #2 – \$1,300,000.00 - DOP (PO336663)

Renewal #4 - \$400,000.00 – DOSD (PO353910)

Modification #3 - \$900,000.00 – DOP (PENDING)

9. A full description of the work to be performed as part of the proposed contract modification. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)

The contract will continue to provide electric power system maintenance services for various Department of Public Utilities Facilities. Anticipated tasks for DOP include continued testing and repair of substation components such as transformers, load taps, and main breakers. More specifically, breakers and relays are required for the Southerly substation, the Jackson Pike substation requires new breakers and an oil/ tap changer, the furnace substation requires a 15kV relay upgrade and replacement lighting, the West substation requires oil/ tap changer maintenance and a 15kV relay upgrade, the Italian substation requires a 15kV relay upgrade, the Dublin substation requires a 138kV power transformer replacement, and the Hap Cremean substation requires network protector testing. All work associated with the O'Shaughnessy Substation needs to be completed and fully operational.

10. If the contract modification was not anticipated and explained in the original contract legislation a full explanation as to the reasons the work could not have been anticipated is required. (Changed or field conditions is not sufficient explanation. Describe in full the changed conditions that require modification of the contract scope and amount.)

The original contract utilized 2018 budgeted funding. Modification #3 is necessary in order to complete ongoing O'Shaughnessy substation work, as delays in production of the essential equipment were not anticipated. The original term was extended to July 16, 2023 by Modification #2 and is extended to July 16, 2024 by this Modification #3.

11. An explanation of why the work to be performed as part of the contract modification cannot be bid out. (Indicating the work to be a logical extension of the contract is not sufficient explanation.)

The same exact service is required as originally bid. No lower pricing/more attractive terms and conditions are anticipated at this time.

12. A cost summary to include the original contract amount, the cost of each modification to date (list each modification separately), the cost of the modification being requested in the legislation, the estimated cost of any future known modifications and a total estimate of the contract cost.

This contract is funded incrementally with renewals and/or modifications on an approximately annual basis. Four contract renewals were anticipated and have been executed. Two modifications have also been executed. This third modification represents unforeseen delays in the production of equipment essential to the electric power maintenance that requires additional funding and time to complete the work. The expected cost for this project is as follows

Original Contract PO153604 - \$626,921.00 (\$326,921.00 for DOSD, \$300,000.00 for DOP)
Modification #1 - \$750,000.00 (\$400,000.00 for DOSD, \$350,000.00 for DOP)
Renewal #1 - \$1,000,000.00 (\$400,000.00 for DOSD, \$600,000.00 for DOP)
Renewal #2 - \$1,200,000.00 (\$600,000.00 for DOSD, \$600,000.00 for DOP)
Renewal #3 - \$1,250,000.00 (\$650,000.00 for DOSD, \$600,000.00 for DOP)
Modification #2 - \$1,300,000.00 (\$1,300,000.00 for DOP)

Renewal #4 - \$400,000.00 (\$400,000.00 for DOSD)

Modification #3 - \$900,000.00 (\$900,000.00 for DOP) (PENDING)

Total Estimated Cost - \$7,426,921.00

13. An explanation of how the cost of the modification was determined.

The cost to provide Electric Power System Maintenance Services for DPU facilities is in accordance with the terms of the original contract.