ORD. # 2692-2015

CITY OF COLUMBUS BID WAIVER INFORMATION FORM

TO ACCOMPANY LEGISLATION WHICH WAIVES ANY PROVISIONS OF COLUMBUS CITY CODES CHAPTER 329 (PLEASE LIMIT YOUR RESPONSE TO THIS SHEET)

1.	Reasons for waiving City Code bid procedure:		
		emergency breakdown causing unplanned need	
		item to be purchased is of a perishable nature	
		need to extend and existing contract	
		there is not enough time to obtain formal bids to satisfy need	
		non-price error on either the bidder's or the City's part in the bid proposal	
		a new law or regulation requires immediate compliance	
	Χ	other	

2. Detailed explanation of reason (must be completed by division):

This legislation authorizes the Director of Public Utilities to negotiate with multiple potential providers of purchase power, to enter into a contract for purchase power, and waives provisions of Columbus City Code relating to award of contracts through the RFP process. Negotiating contract terms and power pricing with more than one provider should allow the City to secure the best contract available.

The Department of Public Utilities will request proposals from potential suppliers and will negotiate contract terms and conditions with suppliers deemed to have submitted responsive proposals. This process will allow department staff to compare proposals and terms in order to select the best purchase power contract for the Division of Power.

The Department has secured purchase power contracts in effect through December 31, 2020. This new request would solicit pricing for 12-month, 17-month, and 24-month terms in order to secure power up to and including December 31, 2022. The term of any contract that may be executed would depend on the pricing proposals received.

It is in our customers' best interest to obtain stable prices in advance, and it may be beneficial to secure power for this period at this time. Wholesale electric prices are currently driven in large measure by the price for natural gas which is often the fuel used to generate power by those generators setting price in the PJM market. Presently, low natural gas prices and record levels of natural gas in storage have pushed the market down over recent months resulting in favorable market conditions for procuring additional electric generation supply. This wholesale power market environment warrants authorizing the Director of Public Utilities to negotiate contract terms with more than one potential supplier. This ordinance does not require the Director of Public Utilities to execute a contract if the RFP process does not produce pricing/terms and conditions that serve the best interest of the City.

3. Informal procedure used:



telephone quotations

written quotations



negotiations

4. Informal bids received and prices for each:

N/A

5. If lowest bid was not accepted, explain criteria for award:

N/A

ORDINANCE #: ORD		
#2692-2015 APPROVED BY:	Authorized Approval on Corresponding Legislative File	
DATE:		